



SolaX Meter

M1-40/M3-40/M3-40-Dual

User Manual

Version 2.0

www.solaxpower.com



STATEMENT

Copyright

Copyright © SolaX Power Network Technology (Zhejiang) Co., Ltd. All rights reserved.

No part of this manual may be reproduced, transmitted, transcribed, stored in a retrieval system, or translated into any language or computer language, in any form or by any means without the prior written permission of SolaX Power Network Technology (Zhejiang) Co., Ltd.

Trademarks

and other symbol or design (brand name, logo) that distinguishes the products or services offered by SolaX has been trademark protected. Any unauthorized use of the above stated trademark may infringe the trademark right.

Notice

Please note that certain products, features, and services mentioned in this document may not be within the scope of your purchase or usage. Unless otherwise specified in the contract, the contents, information, and recommendations presented in this document are provided "as is" by SolaX. We do not provide any warranties, guarantees, or representations, whether express or implied.

The content of the documents is reviewed and updated as needed. However, occasional discrepancies may occur. SolaX retains the right to make improvements or changes in the product(s) and the program(s) described in this manual at any time without prior notice.

The images included in this document are solely for illustrative purposes and may differ based on the specific product models.

For more detailed information, kindly visit the website of SolaX Power Network Technology (Zhejiang) Co., Ltd. at www.solaxpower.com.

SolaX retains all rights for the final explanation.

About This Manual

Scope of Validity

This manual is an integral part of SolaX meters. It describes the installation, electrical connection, parameter settings and troubleshooting of the products. Please read it carefully before operating.

This manual is valid for the following meter models:

- M1-40
- M3-40
- M3-40-Dual

Model description



No.	Value	Description
1	М	Abbrevation for meter
2	• 1 • 3	1: Single phase3: Threee phase
3	40	Rated input current
4	Dual	Supports dual circuits

Target Group

The installation, electric connection and parameter settings can only be performed by qualified personnel who:

- Are licensed and/or satisfy state and local regulations.
- Have good knowledge of this manual and other related documents.

Conventions

The symbols that may be found in this manual are defined as follows.

Symbol	Description	
⚠ DANGER	Indicates a hazardous situation which, if not avoided, will result in death or serious injury.	
MARNING	Indicates a hazardous situation which, if not avoided, could result in death or serious injury.	
CAUTION!	Indicates a hazardous situation which, if not avoided, could result in minor or moderate injury.	
NOTICE!	Provides tips for the optimal operation of the product.	

Change History

Version 2.0 (2025-04-14)

Updated "8 Parameter Setting" (Modified the transfomer current ratio setting logic from simple numbers to ranges)

Updated "10.9.1 User Setting" (Added the inverter model X3-IES-P to the compatible inverter models of M3-40 & M3-40-Dual)

Version 1.0 (2024-08-26)

Changed the markings of M1-40

Changed the color of the RS485 cable and CT cables

Version 0.0 (2024-08-09)

Initial release

Table of Contents

1	Safety	1
2	Product Overview	2
	2.1 Introduction	2
3	Typical Networking Diagrams	6
4	Unpacking and Inspection	12
	4.1 Unpacking	
5	Cable Connection	16
	5.1 Cable Requirements	16 17
6	Mechanical Installation	
7	LCD Display	23
8	Parameter Setting	29
	8.1 Parameter Description	
9	Troubleshooting	33
10	Technical Data	34
11	Appendix	36

1 Safety

The Meter is well designed and tested to meet applicable state and international safety standards. As an electrical and electronic equipment, safety precautions must be observed and followed during the installation and electric connection to reduce the risk of personal injury and device damage.

Before installing the device, carefully read, fully understand and strictly follow the detailed instruction of the *User Manual* and other related regulations. The safety instructions in this document are only supplements to local laws and regulations.

SolaX shall not be liable for any consequences caused by the violation of the installation, and operation regulations specified in this document, including, but not limited to:

- Device damage due to force majeure, such as earthquake, flooding, thunderstorm, lighting, fire hazard, volcanic eruption and overvoltage
- Device damage due to human causes
- Failure to follow the operation instructions and safety precautions on the product and in this document
- Installation and use under improper environment or electrical condition
- Unauthorized modifications to the product or software
- Use of incompatible inverters or devices

2 Product Overview

2.1 Introduction

The three meter models are designed for electricity monitoring and power metering both at home and in business scenarios. They can accurately measure the electricity parameters such as voltage, current, power, frequency and others, and be connected to other devices for system networking.

The wide range of models cover most power monitoring and metering scenarios from single-phase to three-phase power supply, from single circuit to dual circuits, and from nominal voltage to high voltage.

2.2 Highlights

Easy installation and parameter setting

Features a small size and convenient DIN rail mounting that occupies little space, and supports setting parameters simply through the buttons.

Accurate measurement and clear display

Precisely measures the voltage, current, positive and negative power, and other parameters, and displays the data on the wide LCD in real time.

High security and compatibility

Conforms to national and international regulations on electricial equipment, and is compatible with multiple electrical devices that cover a wide range of application scenarios.

2.3 Appearance

The three meter models are consistent in appearance design, with the LCD and setting buttons on the front panel, the cable connection terminals on the top and bottom sides, the mounting sketch map on the left panel, and the wiring diagrams, certification labels and key parameters on the right panel.

M1-40

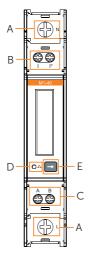


Figure 2-1 Appearance of M1-40

Table 2-1 Appearance description of M1-40

No.	Туре	Marking	Definition	
Λ	L	UL terminal, connected to the L wire of the grid		
A		N	UN terminal, connected to the N wire of the grid	
В		*	Current input terminal, connected to the I* wire of CT	
D	B Terminal	I	Current output terminal, connected to the I wire of CT	
_		А	RS485 terminal A	
_		В	RS485 terminal B	
D	Indicator	л	Pulse indicator, flashes when the meter is working normally	
E	Function button	\rightarrow	Used to switch the display item	

M3-40

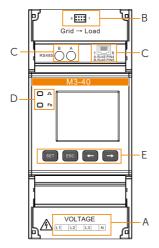


Figure 2-2 Appearance of M3-40

Table 2-2 Appearance description of M3-40

No.	Type	Marking	Definition		
^		L1, L2 and L3	UL terminal, connected to the L wires of the grid		
Α		N	UN terminal, connected to the N wire of the grid		
В		8 0000 1	Current input terminal, connected to the batch of CTs		
	Terminal	А	RS485 terminal A		
6		В	RS485 terminal B		
	A-RJ45 PIN4		RJ45 PIN4: RS485 terminal A		
		B-RJ45 PIN5	RJ45 PIN5: RS485 terminal B		
		小	Pulse indicator, flashes when the meter is working normally		
D	Indicator	Fn	Function indicator, flahses when the meter phase sequence is being adjusted		
	SET				
E Function button	Function	ESC	 Used when viewing power data on LCD and 		
	button	←	configuring parameters		
_		\rightarrow	_		

M3-40-Dual

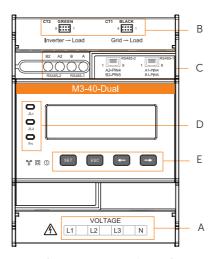


Figure 2-3 Appearance of M3-40-Dual

Table 2-3 Appearance description of M3-40-Dual

No.	Type	Marking	Definition		
^	٨	L1, L2 and L3	UL terminal, connected to the L wires of the grid		
Α		N	UN terminal, connected to the N wire of the grid		
В		CT1 BLACK	Current input terminal connected to the hatch of CTs		
Б		CT2 GREEN	- Current input terminal, connected to the batch of CTs		
	Terminal	A/A2	RS485 terminal A		
C	B/B2 RS485 terr		RS485 terminal B		
C		A1-PIN4/A2-PIN4	RJ45 PIN4: RS485 terminal A		
		B1-PIN5/B2-PIN5	RJ45 PIN5: RS485 terminal B		
	la dia atau	_ TL 1 _ TL 2	Pulse indicator, flashes when the meter is working normally		
D	D Indicator	Fn	Function indicator, flashes when the meter phase sequence is being adjusted		
		SET			
E	- Function	ESC	Used when viewing power data on LCD and		
L	button	←	configuring parameters		
		\rightarrow	_		

3 Typical Networking Diagrams

SolaX meters can be connected to inverters and other devices to form multiple types of power systems, and monitor and control the power consumption and storage of these systems. These meters can communicate with inverters through RS485 cables, and also be connected to Wi-BR for wireless data transmission.

When connected to Wi-BR, the data transmission distance can be expanded to up 200 meters horizontally and 20 meters vertically according to results of tests conducted in SolaX laboratories.

NOTICE

- The CT must only be clipped onto the L wires.
- The cable length between CT and inverter should not exceed 100 meters.
- To protect the CT from falling off, we recommend wrapping the CT clip around in circles with insulating tape.
- When the system is powered on, ensure that the RS485 cables are kept separate from the power cables to protect the inverter from potential damages.

NOTICE

• The following diagrams use European TN-S for example, and are for reference only.

M1-40

M1-40 can only be connected to single-phase inverters for power monitoring.

NOTICE!				
Make sure the arrow on the CT is pointing at the inverter/load side from the gird side.				
L wire	I* wire	RS485A wire		
N wire	I wire	RS485B wire		
PE wire				

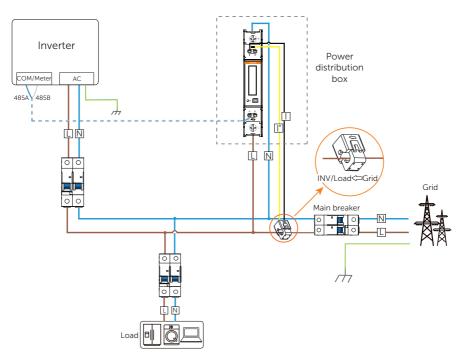


Figure 3-1 Networking through RS485 cable

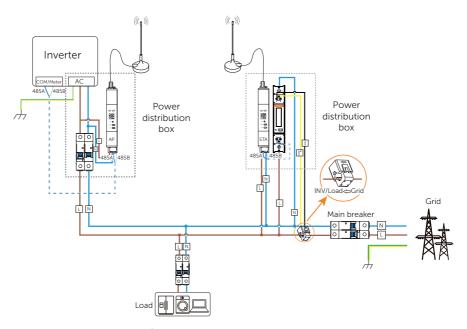


Figure 3-2 Wireless data transmission through Wi-BR

M3-40

M3-40 can be connected to both single-phase and three-phase inverters. When connected to single-phase inverter, make sure to connect the voltage output terminals of the inverter to terminal L1 and N of the meter.

	NOTICE!		
Make sure the arrow on the CT is pointing at the inverter/load side from the gird side.			
L1 wire L2 wire L3 wire N wire PE wire	IA1* wire	IC1* wire IC1 wire RS485A wire RS485B wire	

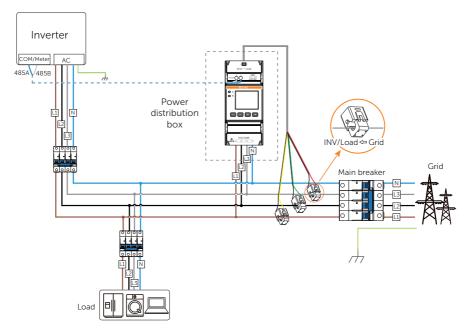


Figure 3-3 Networking through RS485 cable

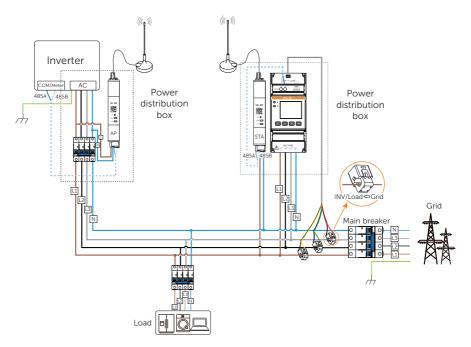


Figure 3-4 Wireless data transmission through Wi-BR

M3-40-Dual

M3-40-Dual offers two channels that can be used to monitor two power circuits at the same time. This is helpful when you have two power generation equipment at home and want to monitor them both without need for installing another metering device.

CTs clipped onto the bus voltage cables must be pointing at the inverter/load side from the grid side, and CTs clipped onto the branch voltage cables must be pointing at the gird/load side from the third-party inverter. L1 wire IA1* wire IC1* wire L2 wire - IA1 wire IC1 wire L3 wire - IB1* wire RS485A wire N wire - IB1 wire RS485B wire PE wire

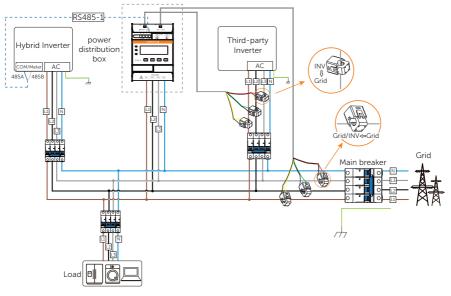


Figure 3-5 Networking through RS485 cable

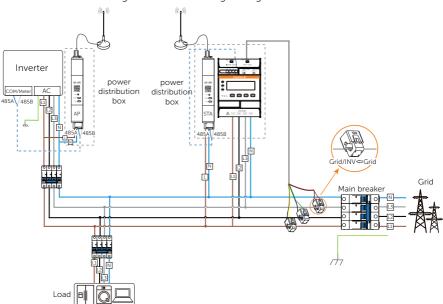


Figure 3-6 Wireless data transmission through Wi-BR

4 Unpacking and Inspection

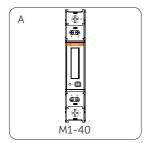
4.1 Unpacking

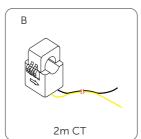
These meters are well protected with plastic foams and packages upon delivery. However, damages may still occur during transportation. Upon acceptance, please verify the meter model, and carefully check the meter appearance for any sign of damages, such as punctures or cracks. If any damage is found, contact your supplier immediately.

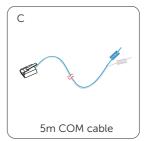
4.2 Scope of Delivery

Accessories of each meter model are specified below. After unpacking, check the items against the packing list. If there is any part damaged or missing, contact your supplier.

M1-40







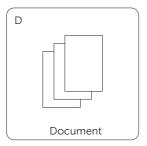
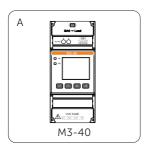


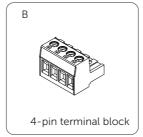
Figure 4-1 Packing list of M1-40

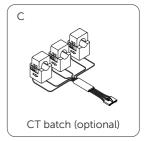
Table 4-1 Packing list of M1-40

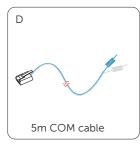
No.	ltem	Quantity	Remarks
Α	M1-40	1	1
В	CT with 2m cable	1	/
С	5m communication cable with an RJ45 connector	1	For connecting inverters and Wi-BR
D	Document	/	1

M3-40









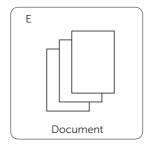


Figure 4-2 Packing list of M3-40

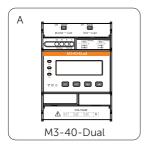
NOTICE

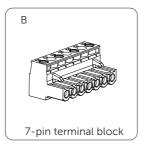
The delivery of the CT batch is subject to your purchase, and may not be included in the package. We offer multiple models of CT batch, and you can purchase CT of recommended specification based on on-site conditions.

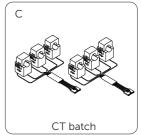
Table 4-2 Packing list of M3-40

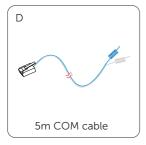
No.	ltem	Quantity	Remarks
А	M3-40	1	1
В	4-pin terminal block	1	For connecting the power cables
С	CT batch	1	Optional
D	5m communication cable with an RJ45 connector	1	For connecting inverters and Wi-BR
Е	Document	/	1

M3-40-Dual









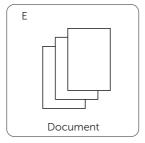


Figure 4-3 Packing list of M3-40-Dual

Table 4-3 Packing list of M3-40-Dual

No.	ltem	Quantity	Remarks
110.	Item	Quartity	I/CITIALKS
Α	M3-40-Dual	1	1
В	7-pin terminal block	1	For connecting the power cables
С	CT batch	2	1
D	5m communication cable with an RJ45 connector	1	For connecting inverters and Wi-BR
Е	Document	/	1

5 Cable Connection

5.1 Cable Requirements

For each meter model, we offer CT or CT batches with 2-meter cable, and a 5-meter communication cable with an RJ45 connector. In addition, you will need to prepare extra cables based on the table below.

Table 5-1 Cable requirements

Usage	Terminal marking	Cable type (Recommended)	Sectional area (mm²)	Outer diameter (mm)	Prepared by
Voltage cable	• L • L1, L2, L3	Multi-core outdoor copper wire	1.5~2.5	3~5	User
CT cable	• I*, I • Grid→Load • CT1 BLACK • CT2 GREEN	/	1	1	Supplier
COM cable	RS485A	Two-core outdoor	0.25~1.5	4~11	
	RS485B	— shielded twisted pair cable	0.25~1.5		Supplier
	RJ45	CAT6	/	/	-

5.2 Connection Procedure

Connect the power cable, CT cable and communication cable for the meters.

/ WARNING!

- Only the qualified personnel can perform the electric connection following local standards and requirements.
- Before connecting cables for the meter, make sure that the meter is in good condition and that the power supply has been cut off.

NOTICE

This manual only introduces the wiring procedure of the meter side. For the connection of the other end of these cables, see the user manual of the corresponding device.

5.2.1 Power Cable Connection

M1-40

- **Step 1:** Strip the insulation layer off the voltage cables to an appropriate length.
- **Step 2:** Insert the conductors into the L and N terminals according to the meter markings, and then use a torch screwdriver to secure the connection.

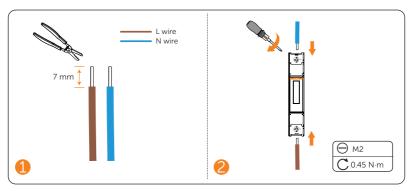


Figure 5-1 Connecting power cables for M1-40

M3-40 & M3-40-Dual

NOTICE

- M3-40 and M3-40-Dual meter models share the power cable connection procedure, but make sure the cables are connected conforming to the cable sequence markings.
- When M3-40 and M3-40-Dual is connected to single-phase inverters, ensure that the voltage output cables are connected to L1 and N terminals.
- **Step 1:** Strip the insulation layer off the voltage cables to an appropriate length.
- **Step 2:** Insert the conductors into the terminal block according to the meter marking sequence, and then use a torch screwdriver to secure the connection.
- **Step 3:** Insert the connected terminal block into the meter.

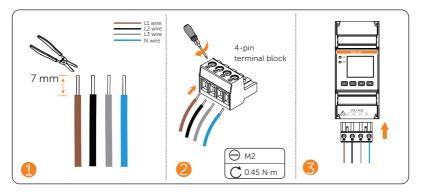


Figure 5-2 Connecting power cable for M3-40

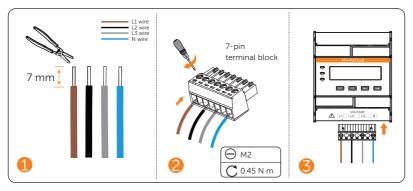


Figure 5-3 Connecting power cable for M3-40-Dual

5.2.2 CT Cable Connection

Connect the CT to the meter, and clip the CT onto the L wires.

NOTICE

Pay special attention to the direction of arrow on the CT.

M1-40

- **Step 1:** Insert the I* and I wire of the CT into the correpsonding terminals based on the meter markings, and then use a torch screwdriver to secure the connection.
- **Step 2:** Clip the CT onto the L wire.

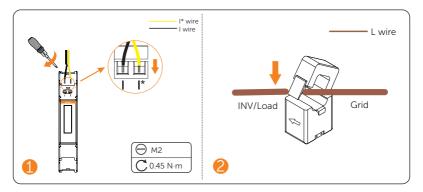


Figure 5-4 Connecting CT cables for M1-40

M3-40 & M3-40-Dual

We offer plug-and-play CT batch for three-phase meters. You can directly plug the CT terminal into the CT port, and then clip the CTs respectively onto the L wires.

NOTICE

The CT connection procedure of all three-phase meter models are the same. The following diagram uses M3-40 for example.

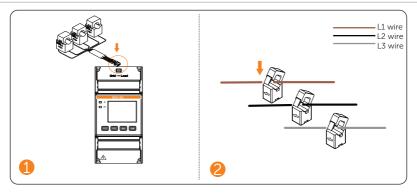


Figure 5-5 Connecting CT cable for M3-40

5.2.3 Communication Cable Connection

We offer a 5m communication cable with an RJ45 connector for each meter model. You can simply plug the conenctor into the meter RJ45 terminal, or connect the meter through the RS485 terminal if needed.

M1-40

Insert RS485 A and B wires into the meter terminals according to the meter markings, and then use a torch screwdriver to secure the connection.

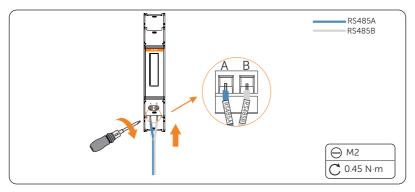


Figure 5-6 Connecting communication cable for M1-40

M3-40 & M3-40-Dual

The three-phase meter models offer two types of communication terminals. You can connect the communication cable for these meters either through the RS485 terminal or the RJ45 terminal based on on-site conditions.

NOTICE!

The communication cable connection procedure of all three-phase meter models are the same. The following diagram uses M3-40 for example.

· Connection through RJ45 terminal

The communication cable delivered with the meter already has PIN4 and PIN5 connected. Therefore, you can directly insert the RJ45 connector into the RJ45 terminal of the meter.

Table 5-2 Corresponding Pin No and color

PIN No.	Color	PIN No.	Color
4	Blue	5	Blue-White

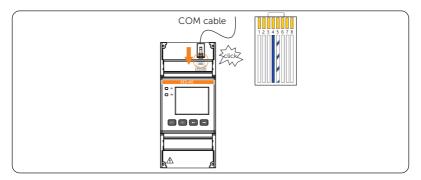


Figure 5-7 Communication cable connection through RJ45 terminal

• Connection through RS485 terminal

Insert the RS485 A and RS485 B wires into the corresponding terminals, and then use a torch screwdriver to secure the connection.

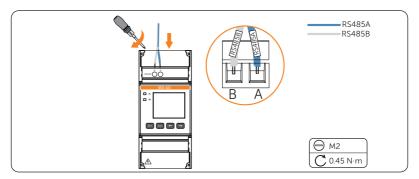


Figure 5-8 Communication cable connection through RS485 terminal

6 Mechanical Installation

All these meters are designed to be installed onto the 35 mm DIN rail inside the power distribution box.

∕!\ WARNING!

- Only the qualified personnel can perform the mechanical installation following local standards and requirements.
- Before mounting the meter, make sure that the meter is in good condition and that the power has been cut off.

NOTICE

We recommend connecting all cables for the meter before mounting it onto the rail.

Mount the meter onto the 35mm DIN rail, and then clip it to the rail with strength.

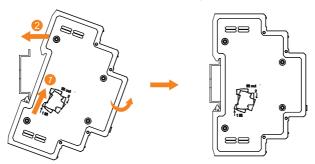


Figure 6-1 Mounting the meter

7 LCD Display

The meter LCD can display multiple items, such as positive active energy, reverse active energy, current, power, and more. The default display item is positive active energy.

You can press the \leftarrow and \rightarrow button on the front panel to switch among the display items.

NOTICE

- The following display item images are for reference, and might differ from the screen of the actual product.
- The display sequence of the items in tables below is for illustration only, and might differ from the display sequence of the actual product.

Table 7-1 Description of buttons for viewing data

Button	Description		
←	Go to the previous item		
\rightarrow	Go to the next item		

M1-40



Figure 7-1 M1-40 display

NOTICE

The minus sign (-) on the display means reverse active energy.

Table 7-2 Parameters displayed on M1-40

No.	Item	Description	No.	ltem	Description
1 (0002.200 km	Positive active energy=2.200 kWh	2	-0002 <u>200</u> 0km)	Reverse active energy=2.200 kWh
3	(v 2200 v	Voltage=220.0 V	4	(5000 ·)	Current=5.000 A

No.		ltem	Description	No.	ltem	Description
5	p	(100 _{kW}	Active power=1.100 kW	6	FŁ 000	Power factor PFt=1.000
7	F	50000	Frequency= 50.000 Hz	8	ñ- 001	Communication protocol: Modbus; Communication address: 1
9		9600	Communication baud rate: 9600			

M3-40



Figure 7-2 M3-40 display

Table 7-3 Parameters displayed on M3-40

No.	Item	Description	No.	Item	Description
1	0 100 0000 w h	Positive active energy= 10000.00 kWh	2	0023 45.6 7	Reverse active energy= 2345.67 kWh
3	2200 UA	Phase A voltage=220.0 V	4	550 l NP	Phase B voltage= 220.1 V
5	550'5' NC	Phase C voltage=220.2 V	6	550°0 NAP	Line voltage Uab=220.0 V
7	5500\ NPC	Line voltage Ubc=220.0 V	8	7500 700	Line voltage Uca=220.0 V

No.	Item	Description	No.	ltem	Description
9	I A 5000.	Phase A current=5.000 A	10	1 b 5.00 1.	Phase B current= 5.001 A
11	1 C 5002	Phase C current=5.002 A	12	PE 329 (**	Combined phase active power= 3.291 kW
13	PA (100**	Phase A active power=1.100 kW	14	Pb (100*	Phase B active power=1.100 kW
15	PC (100~)	Phase C active power=1.100 kW	16	FŁ	Combined phase power factor PFt=1.000
17	FA 1000	Phase A power factor PFa=1.000	18	Fb 1000	Phase B power factor PFb=1.000
19	FC 1000	Phase C power factor PFc=1.000	20	F 5	Frequency=50.001 Hz
21	РЕп	Current wiring mode: 3P4W	22	- 001	Communication protocol: Modbus; Communication address: 1
23	9600	Communication baud rate: 9600			

M3-40-Dual



Figure 7-3 M3-40-Dual display

Table 7-5 Parameters displayed on M3-40-Dual

No.	ltem	Description	No.	ltem	Description
1	1000000%h	Total energy of the circuits =10000.00 kWh	2	1 1000000 Wh	Positive active energy of Circuit 1=10000.00 kWh
3	II №	Positive active energy of Circuit 2=10000.00 kWh	4	2345.67\wh	Reverse active energy of Circuit 1=2345.67 kWh
5	11 234567%h	Reverse active energy of Circuit 2=2345.67 kWh	6	UR 220.0√	Phase A voltage=220.0 V
7	<u>NP 550 I</u> ^	Phase B voltage=220.1 V	8	<u>UC 2202</u> √	Phase C voltage=220.2 V
9	N895500^	Line voltage Uab=220.0 V	10	<u> ΠΡCSSO</u> ' Ι∗	Line voltage Ubc=220.1 V
11	UCR2202*	Line voltage Uca=220.2 V	12	Î R 5.000 ·	Phase A current of Circuit 1=5.000 A
13	Î 6 5.00 f ×	Phase B current of Circuit 1=5.001 A	14	I C 5.002 *	Phase C current of Circuit 1=5.002 A

No.		ltem	Description	No.		Item	Description
15	ΪA	5.000 A	Phase A current of Circuit 2=5.000 A	16	ΪЬ	5.00 1 *	Phase B current of Circuit 2=5.001 A
17	Ϊ[5.002 ^	Phase C current of Circuit 2=5.002 A	18	PŁ	329 /*	Combined phase active power of Circuit 1=3.291 kW
19	PA	[IDD*	Phase A active power of Circuit 1=1.100 kW	20	ΈΡ	[Phase B active power of Circuit 1=1.100 kW
21	PE	l 100%	Phase C active power of Circuit 1=1.100 kW	22	"P <u>L</u>	329 l*	Combined phase active power of Circuit 2=3.291 kW
23	PA	[I [] [%	Phase A active power of Circuit 2=1.100 kW	24	₽Ь	[[] %	Phase B active power of Circuit 2=1.100 kW
25	PC	l 100%	Phase C active power of Circuit 2=1.100 kW	26	FŁ	0.500	Combined phase power factor of Circuit 1=0.500
27	FR	(000	Phase A power factor of Circuit 1=1.000	28	FЬ	(000	Phase B power factor of Circuit 1=1.000
29	F[-	· (000	Phase C power factor of Circuit 1=1.000	30	۳Ł	0.500	Combined phase power factor of Circuit 2=0.500
31	۳R	(000	Phase A power factor of Circuit 2=1.000	32	ËЬ	1000	Phase B power factor of Circuit 2=1.000

No.	ltem	Description	No.	ltem	Description
33	<u> FC- 1000</u>	Phase C power factor of Circuit 2=1.000	34	F 50.00 I	Frequency of Circuit 1= 50.001 Hz
35	F 50.00 I	Frequency of Circuit 2= 50.001 Hz	36	n34	Current wiring mode: 3P4W
37	ñ- 001	Circuit 1: Communication protocol: Modbus; Communication address: 1	38	ñ-002	Circuit 2: Communication protocol: Modbus; Communication address: 2
39	9600	Communication baud rate of Circuit 1: 9600	40	9.600	Communication baud rate of Circuit 2: 9600

8 Parameter Setting

Set parameters for the meter to suit the operations of other devices through the buttons on the front panel.

NOTICE!

- Currently, M1-40 does not support setting parameters. Therefore, this chapter only applies to M3-40, M3-40-Dual.
- The following images of the displayed items are for reference only, and might differ from the display of the actual product.

8.1 Parameter Description

Multiple parameters can be set, such as current ratio, voltage ratio, communication address and more. For dual-circuit meters, you can configure communication address respectively for the two circuits.

Table 8-1 Parameter description of M3-40&M3-40-Dual

No.	Parameter	Value range	Description
1		Round hundred from 100 to 1000	Current ratio range, used for setting the input loop current ratio.
2	PF	0.1~999.9	Voltage ratio, used for setting the input loop voltage ratio.
3	Adrl	• 1 • 2	Communication address
4	b P51	9600	Baud rate. It is 9600 by default and cannot be modified on the meter.
5	nEŁ	• n.34 • n.33	Wiring mode: • 0: n.34 represents 3 phase 4 wire • 1: n.33 represents 3 phase 3 wire
6	[Lr.E]	0: No; 1: E;	Clear the historical data: O: Do not clear the data. It is enabled by default. I: Clear the historical data

No.	Parameter	Value range	Description
7	INIE	0: No; 1: E;	Restore the meter to factory settings O: Do not clear the meter settings Restore the meter to factory settings

8.2 Setting Procedure

For ease of use, most parameters are preset in accordance with the requirements for operation with SolaX inverters upon delivery. You can also modify the configurations through the function buttons if needed.

Table 8-2 Button description

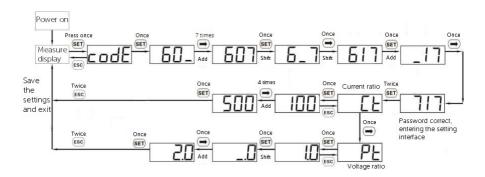
Button	Description
SET	Enter the parameter setting interfaceConfirm the selectionShift the cursor (when inputting digits)
ESC	Exit from the current interface
←	Go to the previous item Decrease the value
→	Go to the next item Increase the value

NOTICE

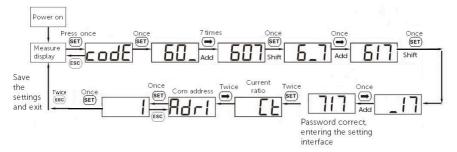
Password verification is required for parameter setting. The default password is 717.

Setting the transformer current ratio range and voltage ratio

The default current ratio range is 100, and it is preconfigured upon delivery. If there is any inconsistency, or if you have changed the CT model, follow the steps to set the current ratio range and voltage ratio.



Setting the communication address

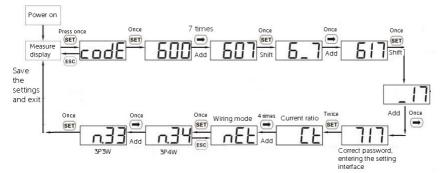


Setting baud rate

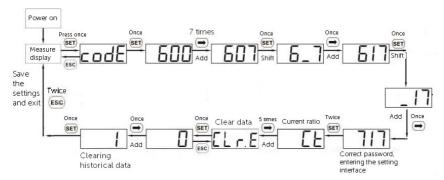
The baud rate of the meters for communication with SolaX inverters is 9600 by default, which cannot be modified on the meter. If you have to change the baud rate for the meter, configure it on the inveter.

Setting the power grid type

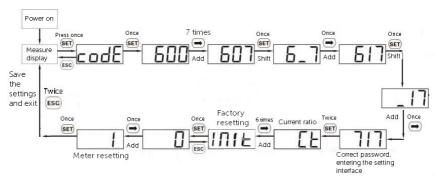
Set the power grid type to 3-phase 4-wire (3P4W) or 3-phase 3-wire (3P3W).



Clearing historical data



Restoring to factory settings



9 Troubleshooting

Followings are common problems with the meter when used with inverters. When a problem occurs, check the questions below for possible reasons and solutions. For further assistance, contact SolaX after-sales service.

01 What if the inverter LCD or SolaXCloud reports a **MeterFault** alarm when the meter is connected to and enabled on the inverter?

The inverter reports a **MeterFault** alarm when it fails to communicate with the meter. Please follow the steps to troubleshoot:

- Step 1: Check the wiring of the meter and inverter based on the wiring diagrams.

 Make sure the RS485 terminals of the meter are correctly connected to the corresponding terminals of the inverter. For pin definition of different inverter models, see "Compatible Inverters and Pin Definition" and the user manual of the inverter.
- **Step 2:** Contact the distributor or SolaX technical support.

02 What if the meter readings, such as power, do not match the actual situation?

Abnormal meter reading might result from incorrect wiring, improper CT connection, inconsistent parameter settings and more of the meter.

Following are common problems with abnormal meter readings and methods to fix them. For other situations, contact the distributor or SolaX technical support.

- The power reading of a phase is opposite to the actual power flow. For example, the actual power flow is importing 2 kWh, but the reading is exporting 2 kWh.
 - In this case, check whether the CT direction and current input and output wires are correctly connected. CTs on the bus line must point away from the grid to the inverter or load.
- The reading is proportionally larger or smaller than the actual value. For example, the actual export power is 2 kWh, but the reading is 1 kWh.
 - In this case, check whether the current ratio set on the meter corresponds to the CT specification. If not, see "Setting the transformer current and voltage ratio" to reset it.

10 Technical Data

M1-40 & M3-40

Model	M1-40	M3-40		
Power grid type	1P2W	3P3W/3P4W		
Rated voltage	220V240V	3*220/380V3*240/415V		
Operating voltage	100 V~288 V	100 V~280 V		
Current	*A/40 mA			
Recommended CT specification	100 A/40 mA; 200 A/40 mA; 400 A/40 mA; 600 A/40 mA; 1000 A/40 mA;			
Power consumption	<1.2 W			
	Voltage and current: Class 0.5			
Measurement accuracy class	Active power: Class 1			
	Reactive power: Class 2			
Resolution requirement	Active power: 0.1 W			
Resolution requirement	Frequency: 0.001 Hz			
Frequency	45 Hz~65 Hz			
Frequency tolerance	0.01 Hz			
Operating temperature -40°C to +70°C				
Operating humidity	≤95% , non-condensing			
Operating altitude	<4000 m			
Degree of protection	P20			
Dimensions (mm) (W × H × D)	18 × 100 × 65.5	45 × 100 × 65.5		

M3-40-Dual

Model	M3-40-Dual		
Power grid type	3P3W/3P4W		
Rated voltage	3*57.7/100V3*240/415V		
Operating voltage	50 V~480 V		
Current	*A/40 mA		
Recommended CT specification	100 A/40 mA; 200 A/40 mA; 400 A/40 mA; 600 A/40 mA; 1000 A/40 mA;		
Power consumption	<1.2 W		
	Voltage and current: Class 0.5		
Measurement accuracy class	Active power: Class 1		
	Reactive power: Class 2		
Resolution requirement	Active power: 0.1 W		
	Frequency: 0.001 Hz		
Frequency	45 Hz~65 Hz		
Frequency tolerance	0.01 Hz		
Operating temperature	-40°C to +70°C		
Operating humidity	≤95% , non-condensing		
Operating altitude	<4000 m		
Degree of protection	IP20		
Dimensions (mm) (W \times H \times D)	72 × 100 × 65.5		

11 Appendix

M1-40

M1-40 can only be connected to single-phase inverters. It is compatible with the following single-phase inverters. While connecting the cables, pay special attention to the connector type and the pin number of the inverter.

Inverter series	Terminal type	Connector type	Pin No.	Pin definition	Remarks
X1-HYB LV	СОМ	RJ45	4	485A	Select either COM1, COM2 or COM3
			5	485B	
X1-AC	Meter	RJ45	7	485A	_
	Σ		8	485B	
X1-HYB G4X1-FIT G4	• X1-FIT G4 • X1-IES	RJ45	4	485A	_
X1-IESX1-VAST			5	485B	
• X1-MINI G4 • X1-BOOST G4	COM/CT ⊕	RJ45	4	485A	_
			5	485B	
X1-SMART G2	COMMET	Quick- connect terminal	4 / 11	485A	<u>-</u>
			5 / 12	485B	

^{*}Note: Two pairs of terminals are available for meter connection on X1-Smart G2, and the pins in the same box are a pair.

M3-40 & M3-40-Dual

M3-40 and M3-40-Dual can be connected to both single-phase and three-phase inverters. Therefore, besides the above the single-phase inverters, it is also compatible with the following three-phase inverters.

Inverter series	Terminal Type	Connector type	Pin No.	Pin definition
X3-HYB G4X3-FIT G4	Meter/CT	RJ45 —	4	485A
X3-IESX3-HYB G4 PRO			5	485B
X3-ULTRA	COM 2 RJ45	R.145	4	485A
A3-ULIKA		KJ45	5	485B
X3-MIC G2		RJ45 _	4	485A
			5	485B
X3-PRO G2	O/I terminal	O/I terminal	5	485A
AJ-FRO GZ		O/I terminat =	6	485B
• X3-MEGA G2 • X3-FORTH	Quick-connect terminal	Quick-connect	7	485A
		8	485B	

Inverter series	Terminal Type	Connector type	Pin No.	Pin definition
X3-AELIO	COM2	RJ45	4	485A
			5	485B
X3-HYB G4 PRO	COM	RJ45 —	4	485A
			5	485B
X3-IES-P	CT / Meter	RJ45 —	4	485A
			5	485B

Contact Information

UNITED KINGDOM

Unit C-D Riversdale House, Riversdale Road, Atherstone, CV9 1FA

+44 (0) 2476 586 998

service.uk@solaxpower.com

C∗ TURKEY

Pevzi Çakmak mah. aslım cd. no 88 A Karatay / Konya / Türkiye

service.tr@solaxpower.com

USA

3780 Kilroy Airport Way, Suite 200, Long Beach, CA, US 90806

+1 (408) 690 9464

info@solaxpower.com

POLAND

WARSAW AL. JANA P. II 27. POST

+48 662 430 292

service.pl@solaxpower.com

ITALY

+39 011 19800998

support@solaxpower.it

C PAKISTAN

service.pk@solaxpower.com

AUSTRALIA

21 Nicholas Dr, Dandenong South VIC 3175

+61 1300 476 529

service@solaxpower.com.au

GERMANY

Am Tullnaupark 8, 90402 Nürnberg, Germany

+49 (0) 6142 4091 664

service.eu@solaxpower.com
service.dach@solaxpower.com

NETHERLANDS

Twekkeler-Es 15 7547 ST Enschede

+31 (0) 8527 37932

service.eu@solaxpower.com

service.bnl@solaxpower.com

SPAIN

+34 9373 79607

tecnico@solaxpower.com

BRAZIL

+55 (34) 9667 0319

info@solaxpower.com



service.za@solaxpower.com



${\bf SolaX\ Power\ Network\ Technology\ (Zhejiang)\ Co.,\ Ltd.}$

ADD.: No.278, Shizhu Road, Chengnan Subdistrict, Tonglu County, Hangzhou, Zhejiang, China

E-mail: info@solaxpower.com

